



SECTION 1

INTRODUCTION TO PERUSE/XMP

SHARE SESSION REPORT

61	A111	LP Solution Analysis with PERUSE	10
SHARE NO.	SESSION NO.	SESSION TITLE	ATTENDANCE
Math Programming		T. R. White	SO
PROJECT		SESSION CHAIRMAN	INST. CODE
Shell Oil Co., P.O. Box 2463, Houston, TX (713) 241-3482			
SESSION CHAIRMAN'S COMPANY, ADDRESS, AND PHONE NUMBER			

Phyllis Gilmore of US Dept. of Energy described the PERUSE/XMP System for interactive analysis of LP models and solution. Description of the system is attached.

THE PERUSE/XMP SYSTEM FOR INTERACTIVE LP MODEL ANALYSIS

By

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1.1. Description of the Software

This section describes the purpose and background of PERUSE. Although the speed of today's computers and mathematical programming software (MPS III, MPSX/370) is very fast and leads to model run times of a few minutes or less, the total turnaround time to validate and verify a model run is a long and tedious process that can take several hours or more. The original purpose of the PERUSE system was to facilitate interactive analysis of the solution and matrix information to reduce model turnaround time. The commands allow the user to delimit information displayed, avoid information overload and eliminate manually paging through several inches of computer printouts*. Simple reports can also be generated. With the addition of an optimization capability callable from PERUSE, the analyst can now change the model, solve it quickly, and generate answers to "what-if?" questions.

*This method of manual paging is known as PCIMPAM (Paper Clip Indexing Manual Paging Access Method), a name applied by the original PERUSE development group.

1.2 Design Concept and Description

Beginning in 1977, a group of analysts in the Energy Information Administration (EIA) developed an interactive query system called PERUSE for accessing matrix and solution values from a linear programming model. This group, which included Dr. Harvey J. Greenberg, Dr. Richard P. O'Neill, Mr. William G. Kurator, and others, laid the foundation for the development of computer-assisted analysis (CAA) programs for mathematical programming models. PERUSE is used within the Department of Energy as well as in many private sector and academic installations.

In 1982, an optimization capability was added to PERUSE. This new feature allows the analyst to make changes to the data in his model and solve the revised problem -- interactively! This capability results in a reduction in time necessary to make modest sensitivity changes to a model and receive the new answers. The optimizer used by the PERUSE SOLVE command is based on the XMP library of FORTRAN subroutines developed by Dr. Roy E. Marsten of the University of Arizona under several National Science Foundation grants. The optimizer is known as XMP for Experimental Mathematical Programming System.

The design purpose of XMP is to facilitate algorithmic research and model development. This system was selected because of its flexibility and ease of modification. XMP has been designed to solve LP models on the order of 1500 constraints and is not intended to compete with MPSX/370 or

MPS III which can handle problems of 8000 constraints or more.

The XMP subroutines included in PERUSE are restricted to the solution of mathematical programming models. There are no routines for model generation or report generation based on solutions. These tasks are best handled by other existing languages and systems such as OMNI, DATAFORM, or GAMMA. The user simply issues the command SOLVE while in PERUSE to invoke the optimization process of XMP.

SECTION 2

SAMPLE PROBLEM DESCRIPTION

2.1 Oil Production, Refinery, and Distribution (OPRD)

The following sample problem has been developed to demonstrate the use of interactive optimization using PERUSE and XMP. The model will be modified and re-optimized during an interactive session.

The problem considers the production and transportation of two types of crude oil (TG and OK) from two producing regions (Gulf Coast-08 and Mid-Continent-09) to two refining regions. Each refinery produces three products -- gasoline, distillate and residual fuel oil -- which are transported to demand regions 1, 2, and 5. Each refinery region may supply each of the three demand regions with any of the three products. The matrix structure and data for the problem are described in the following sections. The names for the objective function and right-hand side for this example (AMINCST and ZRHS) were chosen to insure their alphanumeric sort location in the PICTURE command. That is, given the other row names in the problem, AMINCST will be listed first. Given the column names in the problem, ZRHS will be listed last.

2.2 Row and Column Name Structure

A meaningful name structure is essential for good design practice when building LP models. The name structure used in the sample problem is shown below. A count of the rows and columns in each group is included in parentheses.

ROWS (Total 24)

AMINCST (1)	Objective function to be minimized
M(LO)(MT)XX1(12)	Material balance at location (LO) for material (MT) in time period 1. The XX is used as a filler and has no mnemonic significance.
MO8TGXX1	
MO9OKXX1	
MR1TGXX1	
MR1OKXX1	
MR1GAXX1	
MR1DSXX1	
MR1RSXX1	
MR2TGXX1	
MR2OKXX1	
MR2GAXX1	
MR2DSXX1	
MR2RSXX1	
L(LO)(MD)XX1(2)	Limit of capacity in location (LO) for process (MD) in time period 1.
LR1CDXX1	
LR2CDXX1	
D(LO)(PP)XX1(9)	Demand at location (LO) for product (PP) in time period 1.
DD1GAXX1	
DD1DSXX1	
DD1RSXX1	
DD2GAXX1	
DD2DSXX1	
DD2RSXX1	
DD5GAXX1	
DD5DSXX1	
DD5RSXX1	

COLUMNS (Total 30)

P(LO)(MT)(II)1(4) Production of material (MT) at location (LO)
and supply step increment II in time period 1.
POK09111
POK09511

PTG08111
PTG08511

R(LO)(MD)XX1(4) Operation of a facility at location (LO) and
mode (MD) in time period 1.
RR1OKXX1)
RR1TGXX1

RR2OKXX1
RR2TGXX1

T(MT)(OR)(RR)1(4) Pipeline transport of material (MT) from
source (OR) to destination (RR) in period 1.
TOKO9R11
TOKO9R21

TTG08R11
TTG08R21

U(PP)(RR)(DD)1(18) Transport by barge/tanker of material (PP)
from source (RR) to destination (DD) in time
period 1.
UDSR1D11
UDSR1D21
UDSR1D51
UDSR2D11
UDSR2D21
UDSR2D51

UGAR1D11
UGAR1D21
UGAR1D51
UGAR2D11
UGAR2D21
UGAR2D51

URSR1D11
URSR1D21
URSR1D51
URSR2D11
URSR2D21
URSR2D51

*Items in () represent variable characters.

2.3 Dictionary Classes

The classes of variable names described in the previous section can be defined for this problem through the use of dictionary classes. The classes serve to define the mnemonic names and contain full text descriptions that will be used when producing custom reports.

Locations (LO)

Class OR	Oil Producing Regions
08	Gulf of Mexico
09	Mid-Continent
Class RR	Refining Regions
R1	PAD 1A No. East
R2	PAD 2A Midwest
Class DD	Demand Regions
D1	New England
D2	N.Y., N.J. - Mid-Atlantic
D5	Midwest

Materials (MT)

Class CR	Crude Oils
TG	Texas Gulf Coast
OK	Oklahoma Mix
Class PP	Petroleum Products
GA	Gasoline
DS	Distillate Oils
RS	Residual Fuel Oil

Operating Modes (MD)

Class MD Operating Modes
 CD Crude Distillation

Supply Segments (II)

Class II Oil Supply Segments
 11 Old Primary
 51 New Primary

Transportation Modes (T)

Class T Transportation Modes
 T Pipeline Crude Oil
 U Tanker/Barge Products

2.4 Data Tables

Data tables are required which describe the available crude oil supplies and capacities, the supply costs, oil transportation costs, refinery operation yields and costs, product transportation costs, and market demands. For our sample problem the data has been organized into the following tables. The table names are designed with the same care used in row and column names.

TABLE OLI85

OIL PRODUCTION LEVEL AND COST

	<u>Production Level</u> <u>(MB/D) *</u>	<u>Supply Cost</u> <u>Price/B</u>
Oil	0-1,100	\$5.00
Region 8	1,100 - 2,300	5.50
Oil	0-1,300	\$5.25
Region 9	1,300 - 2,700	5.50

*MB/D - thousand barrels/day

TABLE TROPLPRC
OIL TRANSPORT COSTS TO REFINERY CENTERS
(Dollars/Barrel)

	<u>Refinery Center R1</u>	<u>Refinery Center R2</u>
Oil Region 8	4.00	3.00
Oil Region 9	3.50	2.00

Refineries differ in terms of their yields for each product (yield patterns). This table contains the yield patterns for refineries 1 and 2 for refined products and the associated costs.

TABLE RN185
REFINERY YIELDS AND COSTS

	<u>Refinery R1</u>		<u>Refinery R2</u>	
	TG	OK	TG	OK
Crude (Mode)				
Gasoline	.50	.48	.60	.50
Distillate	.25	.25	.20	.25
Residual F.O.	.15	.15	.05	.05
Cost/Barrel	.75	.75	.50	.50

The processing capacity at each refinery is given in the following table.

TABLE RNCAP
REFINERY CAPACITY

	<u>MB/D</u>
Refinery R1	2200
Refinery R2	2500

After the oil is refined, the oil products are shipped from the refineries to the demand regions. The transportation costs are given in the following table:

TABLE LPRC(PP)
OIL TRANSPORT COSTS TO DEMAND REGIONS
(Dollars/Barrel)

-----Gasoline*-----

	<u>Demand Region 1</u>	<u>Demand Region 2</u>	<u>Demand Region 5</u>
Refinery R1	1.64	1.63	1.73
Refinery R2	1.58	1.61	1.61

*Similar, but slightly different costs are present for distillate and residual.

The market demands are shown in the following table.

TABLE PRDEM(PP)
MARKET DEMANDS

	<u>Region D1</u>	<u>Region D2</u>	<u>Region D5</u>
GASOLINE			
Demand, MB/D	1400	600	400
DISTILLATE			
Demand, MB/D	400	300	350
RESIDUAL FUEL OIL			
Demand, MB/D	150	150	100

SECTION 3

SAMPLE PROBLEM RESULTS

3.1 Changes Made to Base Case

A summary of changes made to the base case model is listed below. Case AF is the base case and Case BF will be the new case. The crude refining capacity was increased by 800 MB/D at location R1 and reduced by 100 MB/D at location R2. The demand for distillate (DS) in region D2 was increased by 200 MB/D. The oil production limits were altered by decreasing the new primary production (51) for crude TG in oil region 08 by 300 MB/D. The crude production limits for OK crude in oil region 09 were increased for old primary (11) by 700 MB/D and for new primary (51) by 600 MB/D.

* CHANGES FROM CASEAF ARE :	NAME	CASEAF	CASEBF
*		OLD	NFW
* ZRHS	LR1CDXX1	2200	3000
*	LR2CDXX1	2500	2400
*	DD2DSXX1	300	500
* BOUND CHANGES			
* BOUNDRCW	PTGC8511	1200	900
*	POK09511	1400	2000
*	POK09111	1300	2000
*			
*			

3.2 Review Base Case Solution

The next command we issue is to DISPLAY the row and column answers of the original case before we change and solve the revised case. We first request a DISPLAY (D) of row answers : (R) for all rows (*) which includes solution values, slack, lower and upper limit and dual activity.

The objective function value for the base case is 46510 (Row AMINCST). The dual activity for distillate (DS) in region 2 (D2) is 14.408\$/Bbl. which indicates the cost increase if demand is increased for this product in this region.

The column answers are displayed for all columns with their activity levels (X), objective function coefficients (C) lower and upper limits and reduced costs (D).

* DISPLAY ROW ANSWERS FOR THE BASE PROBLEM
 ENTER A COMMAND
 NOP

D R *	NAME STATUS	ACT LEVL	SLACK	LLIMIT	ULIMIT	DUAL ACT
AMINGST BS	46510.					
DD1DSXX1 LL	400.00					
DD1GAXX1 LL	1400.0					
DD1RSXX1 BS	155.67					
DD2DSXX1 LL	300.00					
DD2GAXX1 LL	600.00					
DD2RSXX1 LL	150.00					
DD5DSXX1 LL	350.00					
DD5GAXX1 LL	400.00					
DD5RSXX1 BS	125.00					
LR1CDXX1 BS	2037.8					
LR2CDXX1 UL	2500.0					
MO8TGXX1 UL	.0					
MO9OKXX1 UL	.0					
MR1DSXX1 UL	.0					
MR1GAXX1 UL	.0					
MR1OKXX1 UL	.0					
MR1RSXX1 UL	.0					
MR1TGXX1 UL	.0					
MR2DSXX1 UL	.0					
MR2GAXX1 UL	.0					
MR2OKXX1 UL	.0					
MR2RSXX1 UL	.0					
MR2TGXX1 UL	.0					

24. ACTIVITIES WITH MASK ***** SATISFY THE CONDITION
 THE SUM OF THEIR ACT. LEVELS IS 54929.

* DISPLAY THE COLUMN ANSWERS FOR THE BASE PROBLEM

D C *	NAME STATUS	ACT LEVL	COST	LLIMIT	ULIMIT	RED COST
POK09111 UL	1300.0	5.2500	.0	1300.0	-.46390	
POK09511 UL	1400.0	5.5000	.0	1400.0	-.21390	
PTG08111 UL	1100.0	5.0000	.0	1100.0	-.50000	
PTG08511 BS	737.78	5.5000	.0	1200.0	.0	
RR10KXX1 BS	1888.9	.75000	.0	.10000E+31	.0	
RR1TGXX1 BS	148.89	.75000	.0	.10000E+31	.0	
RR20KXX1 BS	811.11	.50000	.0	.10000E+31	.0	
RR2TGXX1 BS	1688.9	.50000	100.00	.10000E+31	.0	
TOK09R11 BS	1888.9	3.5000	.0	.10000E+31	.0	
TOK09R21 BS	811.11	2.0000	.0	.10000E+31	.0	
TTG08R11 BS	148.89	4.0000	.0	.10000E+31	.0	
TTG08R21 BS	1688.9	3.0000	.0	.10000E+31	.0	
UDSR1D11 BS	400.00	1.4500	.0	.10000E+31	.0	
UDSR1D21 LL	.0	1.4400	.0	.10000E+31	.10000E-01	
UDSR1D51 BS	109.44	1.4100	.0	.10000E+31	.0	
UDSR2D11 LL	.0	1.5000	.0	.10000E+31	.80000E-01	
UDSR2D21 BS	300.00	1.4000	.0	.10000E+31	.0	
UDSR2D51 BS	240.56	1.3800	.0	.10000E+31	.0	
UGAR1D11 BS	381.11	1.6400	.0	.10000E+31	.0	
UGAR1D21 BS	600.00	1.6300	.0	.10000E+31	.0	
UGAR1D51 LL	.0	1.7300	.0	.10000E+31	.59999E-01	
UGAR2D11 BS	1018.9	1.5800	.0	.10000E+31	.0	
UGAR2D21 LL	.0	1.6100	.0	.10000E+31	.40000E-01	
UGAR2D51 BS	400.00	1.6100	.0	.10000E+31	.0	
URSR1D11 BS	155.67	.98000	.0	.10000E+31	.0	
URSR1D21 BS	150.00	1.0100	.0	.10000E+31	.0	
URSR1D51 LL	.0	1.1100	.0	.10000E+31	.13000	
URSR2D11 LL	.0	1.1900	.0	.10000E+31	.34000	
URSR2D21 LL	.0	1.0900	.0	.10000E+31	.21000	
URSR2D51 BS	125.00	.85000	.0	.10000E+31	.0	

30. ACTIVITIES WITH MASK ***** SATISFY THE CONDITION
 THE SUM OF THEIR ACT. LEVELS IS 17494.

3.3 Interactively Revise the Model

The changes described in Section 3.1 are made with the CHANGE command of PERUSE. The user enters CHANGE ZRHS,LR1CDXX1 3000 and the system responds with:

Value 2200.0 for ZRHS,LR1CDXX1 is now 3000.00.

The commands and responses are listed below:

```

CHANGE ZRHS,LR1CDXX1 3000.
VALUE 2200.0 FOR ZRHS ,LR1CDXX1 IS NOW 3000.00
CHANGE ZRHS,LR2CDXX1 2400.
VALUE 2500.0 FOR ZRHS ,LR2CDXX1 IS NOW 2400.00
CHANGE ZRHS,DD2DSXX1 500.
VALUE 300.00 FOR ZRHS ,DD2DSXX1 IS NOW 500.00
CHANGE PTG08511,BCUNDUP 900.
VALUE 1200.0 FOR PTG08511,BCUNDUP IS NOW 900.00
CHANGE POK09511,BCUNDUP 2000.
VALUE 1400.0 FOR POK09511,BCUNDUP IS NOW 2000.00
CHANGE POK09111,BCUNDUP 2000.
VALUE 1300.0 FOR POK09111,BCUNDUP IS NOW 2000.00
    
```

We now look at selected matrix coefficients to verify the changes using the LIST command. The first LIST (L) checks columns that begin with P (Production) and their bound values (BO). The next two LIST commands check the right-hand-side (ZRHS) and the coefficients for capacity rows (LR1,LR2) and demand in region D2 for distillate (DD2D*).

* LOOK AT REVISED MODEL

```

L P*,BO*
POK09111 BCUNDUP 2000.0
POK09511 BCUNDUP 2000.0
PTG08111 BCUNDUP 1100.0
PTG08511 BCUNDUP 900.00
4 COEFFICIENT(S) SATISFY THE MASK
    
```

```

L Z*,L*
ZRHS LR1CDXX1 3000.0
ZRHS LR2CDXX1 2400.0
2 COEFFICIENT(S) SATISFY THE MASK
    
```

```

L Z*,DD2D*
ZRHS DD2DSXX1 500.00
1 COEFFICIENT(S) SATISFY THE MASK
    
```

3.4 OPTIMIZE with XMP

The next command issued is SOLVE, which solves the revised model. The total cost has increased from 46510 to 50567. The row answers show that the marginal cost (dual activity) for DS in region 2 (D2) has jumped from 14.408 to 44.278\$/Bbl. The increased demand has sharply increased the cost of producing distillate.

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```
*          CALL SOLVE
SOLVE      BEGIN SOLVE FOR CURRENT PACKED MATRIX
XFEAS     .FEASIBLE SOLUTION FOUND.
PHASE 2... OPTIMAL SOLUTION FOUND.
          OBJ VALUE = 50567.
          SOLVE HAS ENDED
*          SOLUTION AFTER SOLVE
*          SELECTED ROW VALUES
D R L* X,D
NAME STATUS ACT LEVL DUAL ACT
LR1CDXX1 BS 2620.0      .0
LR2CDXX1 UL 2400.0     -1.8594

2. ACTIVITIES WITH MASK L***** SATISFY THE CONDITION
THE SUM OF THEIR ACT. LEVELS IS 5020.0

D R DD2* X,D
NAME STATUS ACT LEVL DUAL ACT
DD2D5XX1 LL 500.00     44.278
DD2GAXX1 BS 686.00      .0
DD2R5XX1 LL 150.00     .30000E-01

3. ACTIVITIES WITH MASK DD2***** SATISFY THE CONDITION
THE SUM OF THEIR ACT. LEVELS IS 1336.0
```

The production column values only are displayed below and indicate the major change is to reduce the production of high cost TG crude (PTG085111) from 737 to 0 MB/D. The last command, END, terminates the PERUSE session.

```
*          LOOK AT PRODUCTION COLUMN VALUES
D C P* X,C,U,D
NAME STATUS ACT LEVL COST      ULIMIT      RED COST
PK09111 UL 2000.0      5.2500      2000.0      -.28260
PK09511 UL 2000.0      5.5000      2000.0      -.32600E-01
PTG08111 BS 1020.0      5.0000      1100.0      .0
PTG08511 LL .0                5.5000      900.00      .50000
```

```
4. ACTIVITIES WITH MASK P***** SATISFY THE CONDITION
THE SUM OF THEIR ACT. LEVELS IS 5020.0
```

```
END
END COMMAND ENCOUNTERED. PERUSE TERMINATES
```

3.5 Command Input File Listing

The previous output was generated using the input file feature of PERUSE. The user prepares a file of commands as shown below and supplies the file name to PERUSE. This feature saves analyst time when repetitive commands are required.

```

* CASEBF INPUT FILE PERUSLIB(PERINB) 00000010
NOP 00000020
* CHANGES FROM CASEAF ARE : NAME CASEAF CASEBF 00000030
* ZRHS LR1CDXX1 2200 3000 NEW 00000040
* LR2CDXX1 2500 2400 00000050
* DD2DSXX1 300 500 00000060
* BOUND CHANGES 00000070
* BOUNDROW PTG08511 1200 900 00000080
* POK09511 1400 2000 00000090
* POK09111 1300 2000 00000100
* 00000110
* 00000120
* 00000130
* 00000140
* CHECK SOME KEY VALUES IN ORIGINAL MODEL 00000150
* MATRIX VALUES 00000160
L ZR*,L* 00000170
L Z*,DD2D* 00000180
L P*,BO* 00000190
* LOOK AT SOLUTION BEFORE SOLVE. NOTE ACT. LEVEL, DUALS 00000200
* THEY WILL MATCH CASEAF (ORIGINAL) 00000210
* CAPACITY AND DEMAND IN REGION D2 ROW ANSWERS 00000220
D R L* X,D 00000230
D R DD2* X,D 00000240
* LOOK AT PRODUCTION COLUMN VALUES 00000250
D C P* X,C,U,D 00000260
* 00000270
* CHANGE AND REVISE MODEL 00000280
CHANGE ZRHS,LR1CDXX1 3000. 00000290
CHANGE ZRHS,LR2CDXX1 2400. 00000300
* CHANGE DEMAND 00000310
CHANGE ZRHS,DD2DSXX1 500. 00000320
* CHANGE UPPER BOUNDS ON PRODUCTION 00000330
CHANGE PTG08511,BOUNDUP 900. 00000340
CHANGE POK09511,BOUNDUP 2000. 00000350
CHANGE POK09111,BOUNDUP 2000. 00000360
* 00000370
* LOOK AT REVISED MODEL 00000380
L Z*,L* 00000390
L Z*,DD2D* 00000400
L P*,BO* 00000410
* CALL SOLVE 00000420
SOLVE 00000430
* SOLUTION AFTER SOLVE 00000440
* SELECTED ROW VALUES 00000450
D R L* X,D 00000460
D R DD2* X,D 00000470
* LOOK AT PRODUCTION COLUMN VALUES 00000480
D C P* X,C,U,D 00000490
END

```

3.6 PERUSE/XMP Saves Time

A major advantage to the use of PERUSE/XMP is the time the analyst can save when making minor corrections to a model. By minor corrections, we mean that a few values are changed to either correct an error or resolve an infeasibility. Major changes, which involve many values or changes to the permanent model data, should be done with existing model generation software to keep the model current. The following table compares the elapsed time required to make the changes previously described when the MPS REVISE procedure is used.

Minor Model Revisions with PERUSE

Approach:	MPS REVISE	PERUSE
Optimizer:	<u>WHIZARD</u>	<u>XMP</u>
Time:	HH:MM:SS	HH:MM:SS
1. Problem Identified	00:00:00	00:00:00
2. Revisions Made		
Revise Input	00:11:14	
Change Command		00:02:25
3. Re-Optimize Run		
New Solution	00:02:00	00:00:10
4. Solution Reviewed		
TSO "Output"	00:08:00	
PERUSE Display		00:01:00
TOTAL ELAPSED TIME	<u>00:21:14</u>	<u>00:03:35</u>

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3.7 XMP Optimization Time

Although XMP was not designed to compete with MPSX/370 or MPS III, the speed of optimization for typical models of several hundred rows is very satisfactory. We believe that the most important timing consideration is the time required for the analyst to obtain answers to the current model run. Optimization time is only one part of the several steps required to produce answers from model runs. The next page displays results of solving a 250 and 500 row model from scratch using WHIZARD of MPS III and XMP. The models are 10 and 20 time period versions, with inventory transfer, of the sample problem described in this paper.

PERUSE/XMP
TIMING RESULTS
IBM 3033

MODEL:	10 periods	20 periods
ROWS:	254	504
COLUMNS:	475	955
ELEMENTS:	1802	3622
UNIQUE ELEMENTS	581	1119

	WHIZARD	XMP	WHIZARD	XMP
STARTING BASIS	NO	NO	NO	NO
OPTIMIZATION TIME				
CPU SECONDS	3.4	N/A	8.3	N/A
ELAPSED TIME, MM:SS	00:53	01:00	01:57	04:45
ELAPSED TIME DIFFERENCE	7 seconds		2 min 48 sec	
%	BASE	+13	BASE	+143

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SESSION REPORT



SHARE NO.	SESSION NO.	SESSION TITLE	ATTENDANCE
61	A216	Considerations in Designing a GML Application	75
Document Composition	PROJECT	Sharon Adler	BCG
Boeing Computer Services, 7970 Gallows Ct, Vienna, VA 22180		SESSION CHAIRMAN	INST. CODE
		(703) 827-4629	
SESSION CHAIRMAN'S COMPANY, ADDRESS, and PHONE NUMBER			

Considerations in Designing a GML Application

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DOCUMENT COMPOSITION PROJECT

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